

Big Bear Area Regional Wastewater Agency

Regular Board Meeting Agenda
September 24, 2025 at 5:00 p.m.
121 Palomino Drive, Big Bear City, CA 92314

1. **Call to Order**
2. **Pledge of Allegiance**
3. **Approval of Agenda**
4. **Public Forum** - Public testimony is permitted at this time on the following sections of the agenda: Presentation and Introduction, Information/Committee Reports, Consent Calendar, and any other matters within the Agency's subject matter jurisdiction that are not included on the posted agenda. If you are unsure whether your public testimony falls within the subject matter jurisdiction or which agenda item it pertains to, please contact the Board Secretary before the meeting.

Each speaker is allotted a maximum of three minutes to address the Governing Board during this Public Forum. Public testimony on non-agenda items shall be limited to 30 minutes for all speakers. Please note that state law prohibits the Agency from taking action on matters not listed on the posted agenda.

For items on the posted agenda, public testimony will be taken prior to the Governing Board's deliberation of each item. Each speaker will be allotted a maximum of three minutes per item.

The Governing Board requests that public testimony focus specifically on BBARWA business. The Chair, by majority vote, may waive these time limitations and may rule out of order testimony that is unduly repetitious or irrelevant.

5. **Presentation and Introduction**
 - a. Andrew Sauer – San Bernardino County Appointment to Governing Board
6. **Information/Committee Reports**
 - a. General Manager's Report
 - b. Replenish Big Bear Report
7. **Consent Calendar** - All matters listed on the Consent Calendar will be enacted by one motion at the appropriate time. There will be no separate discussion of these items. If a detailed discussion is necessary, any Governing Board Member may request that an item be removed from the Consent Calendar and considered separately.
 - a. Approval of the Meeting Minutes of the August 27, 2025 Regular Meeting
 - b. Monthly Disbursements Report for August

- c. Investment Report Identifying Agency Investments and Reporting Interest Income for August
- d. Carryover Appropriations

8. Items Removed from the Consent Calendar

9. Old Business

None

10. New Business – Discussion/Action Items

- a. Amendment No. 3 to the Payment and Collection of Total Annual Charge and Standby Charges Agreement
- b. Resolution No. R. 13-2025, A Resolution of the Big Bear Area Regional Wastewater Agency Approving the Transfer of the Agency’s 457(b) and 401(a) Plans to a New Trustee/Custodian
- c. Appointment of Governing Board Member to Represent BBARWA on the Bear Valley Basin Groundwater Sustainability Agency Board of Directors
- d. Interim Appointment of Governing Board Members to Finance and Operations Committees
- e. Cancel or Continue the Replenish Big Bear Project

11. Comments and Announcements

- a. General Manager Comments
- b. Governing Board Member Comments

12. Adjournment

In compliance with the Americans with Disabilities Act and Government Code Section 54954.2, if you need special assistance to participate in an Agency meeting or other services offered by the Agency, please contact the Agency at (909) 584-4018. Notification at least 48 hours prior to the meeting or time when services are needed will assist Agency staff in assuring that reasonable arrangements can be made to provide accessibility to the meeting or service.

Copies of staff reports or other written documentation relating to each item of business referred to on this agenda are on file in the office of the Big Bear Area Regional Wastewater Agency and are available for public inspection during normal business hours.

Visit www.bbarwa.org to view and/or print the Agenda Package.



Agenda Item 6.A.

Meeting Date: September 24, 2025
To: Governing Board of the Big Bear Area Regional Wastewater Agency
From: David Lawrence, P.E., General Manager
Subject: General Manager’s Report

Discussion:

Administration

Emergency Electric Power Supply and Coordination Agreement (no change)

The Agency is in discussions with Bear Valley Electric, Inc. (BVES) for an Emergency Electric Power Supply and Coordination Agreement (Agreement). The Agreement’s purpose is to establish a framework for the Agency to provide BVES with excess solar power during emergencies, such as Public Safety Power Shutoffs and natural disasters. The Agreement will include operational considerations and cost reimbursement provisions. This partnership will enhance emergency preparedness and community resilience in the Big Bear Valley.

San Bernardino County Fleet Management Agreement

The Agency is working with San Bernardino County on an agreement that will allow the use of County fueling facilities for Agency vehicles. This agreement would supplement the Agency’s existing fuel vendors.

United States Forest Service (USFS)

The Agency reached out to the USFS to establish an annual or multi-year Federal Land Use Agreement to provide the use of Agency facilities for fire emergency support. Such an agreement would reduce the administrative and operational burden on the Agency by eliminating the need for repeated contract negotiations, allowing staff to focus on immediate emergency support needs. Unfortunately, USFS advised they can only use incident specific agreements.

Sludge Hauling Agreement

The Agency is working with Synagro West, LLC, its contracted sludge hauler, to execute Amendment No. 3. The amended agreement establishes a rate of \$69 per wet ton, reflecting a 2.62% increase. Since this is the final approved amendment, the Agency will be required to issue a Request for Proposals (RFP) in the coming year.

Operations

Cactus Flats Outfall Line Repair Project (no update)

Coordination with Southwest Gas is ongoing.

CalTrans SR 18 Project # 0820000076

CalTrans has developed preliminary plans for a project on State Route 18 (SR 18) to Lucerne Valley that includes pavement and repair, guardrail upgrade and sign replacement, construction of rumble strips, shoulder widening and pavement delineation. Portions of the Agency's Outfall Line is within the proposed project area. Agency counsel is reviewing the Agency's permit and the easement held by Caltrans to determine which agency is responsible for the cost to protect the Outfall Line in place. Once the review and due diligence are completed, the Agency will coordinate with Caltrans to ensure the Outfall Line is protected during construction. The preliminary drawings already include protect-in-place detail.

Force Main Project

This project will remove and replace approximately 1,100 feet of pipeline on Big Bear Blvd between the Senior Center and Division Drive. Construction activity was originally expected to take place entirely in the shoulder with no traffic impacts; however, the contractor will need to temporarily close the right-turn lane on the south side of Big Bear Blvd onto Division Drive to complete the second section of pipeline replacement.

During construction, wastewater from the City of Big Bear Lake will be temporarily diverted to the sewage ponds on Garstin Drive. As a result, residents and businesses may notice an odor in the surrounding neighborhood until the project is finished. Each Friday, the pipe will be placed back into service so the Agency can pump the wastewater from the sewage ponds to the treatment plant. There may be additional noise at night and on the weekends in order to accomplish this task. S. Porter, Inc. has started construction with expected completion in October.

Oxidation Ditch 1 Rotor 2 Shaft Replacement Project (no change)

This project was completed on May 1, 2025. The shaft, which was purchased by the Agency, experienced a failure on July 27, 2025, when the welds on the shaft broke. Staff is in communication with the equipment supplier, Lakeside Equipment Corp., to address the issue under warranty.

Oxidation Ditch 1 Wall Rehabilitation Project

The planning phase is underway, including coordination with plant operations to conduct ground penetrating radar.

RAS Header Replacement Project Engineering (no update)

The design drawings and specifications are being finalized, with the project scheduled to go out to bid in the spring.

Treatment Plant Data

The influent flow (MG) chart is attached.

Flow Percentages			
<u>Member Agency</u>	<u>June</u>	<u>July</u>	<u>August</u>
City of Big Bear Lake	49.69%	50.22%	48.49%
Big Bear City CSD	46.15%	45.35%	47.44%
County of San Bernardino CSA 53B	4.16%	4.43%	4.07%

Solar Production

The monthly performance report is attached.

Actual Net Generation (kWh)					
<u>Month</u>	<u>FY 2022</u>	<u>FY 2023</u>	<u>FY 2024</u>	<u>FY 2025</u>	<u>FY 2026</u>
July		215,598.25	285,573.00	259,658.50	288,076.00
August		229,947.25	261,893.00	281,198.50	244,730.00
September		230,749.75	280,457.00	242,325.00	
October		276,600.50	293,122.50	270,744.00	
November		241,524.25	247,757.00	224,763.00	
December	29,294.26	190,418.50	206,571.00	207,309.00	
January	212,982.42	192,716.50	202,574.00	219,277.00	
February	260,767.19	224,106.25	204,564.50	229,821.00	
March	295,923.69	269,443.75	244,171.50	266,439.00	
April	319,902.94	316,650.00	301,025.00	287,155.00	
May	330,560.38	302,288.50	311,556.50	281,839.00	
June	316,253.50	287,765.00	294,047.50	272,851.00	
Total	1,765,684.38	2,977,808.50	3,133,312.50	3,043,380.00	532,806.00

Connections

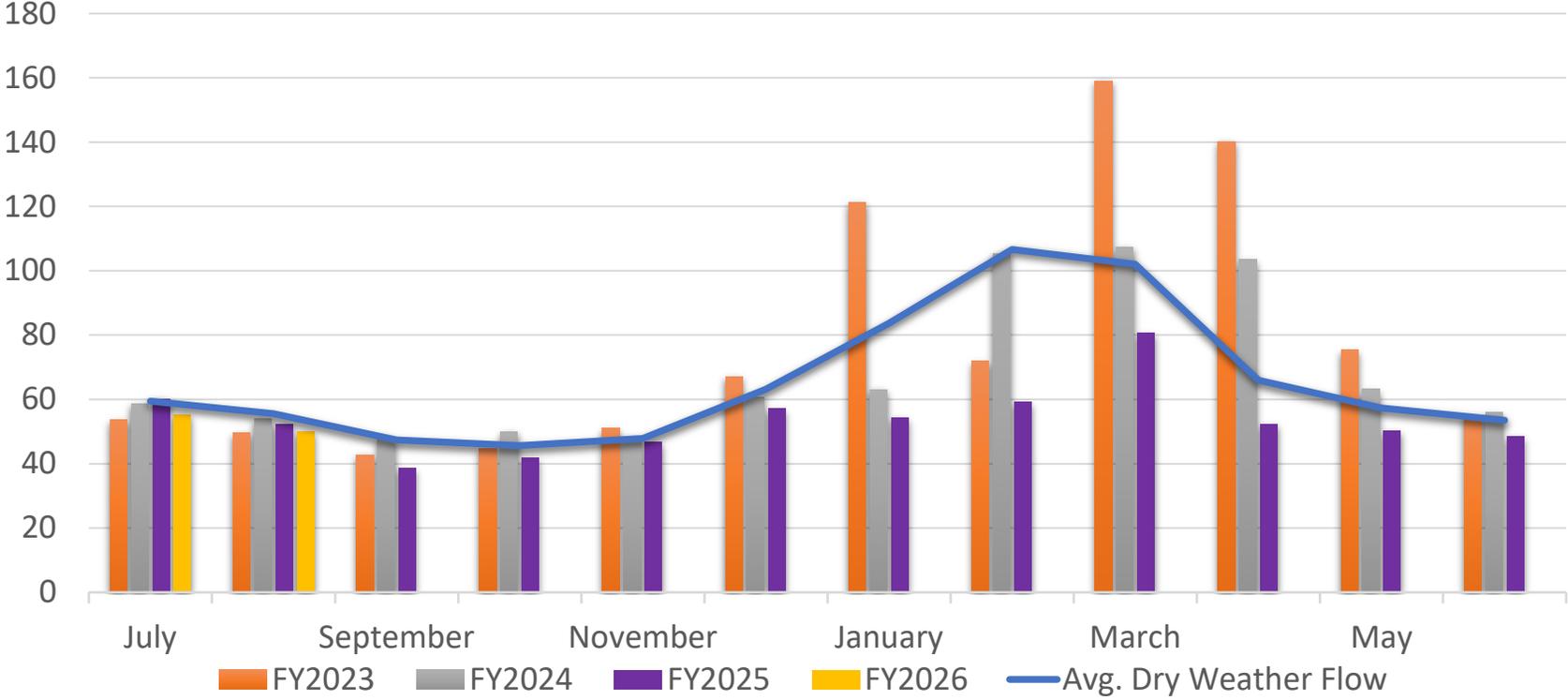
<u>Month</u>	<u>Connections</u>					<u>FYE 6/30</u>		
	<u>FY 2022</u>	<u>FY 2023</u>	<u>FY 2024</u>	<u>FY 2025</u>	<u>FY 2026</u>	<u>CBBL</u>	<u>CSD</u>	<u>CSA 53B</u>
July	11	2	5	4	6	4	2	0
August	5	13	4	7	4	1	3	0
September	7	8	69 ¹	12				
October	9	6	6	1				
November	5	4	2	2				
December	3	2	2	4				
January	2	0	2	2				
February	6	0	1	2				
March	9	2	2	1				
April	12	4	5	1				
May	7	8	12	5				
June	<u>11</u>	<u>10</u>	<u>8</u>	<u>6</u>				
Total	87	59	118	47	10	5	5	0

Attachments:

Influent Flow Graph
 Monthly Solar Report

¹ Hampton Inn in the City of Big Bear Lake was 62 connections.

Influent Flow (MG)





Plant ID: P-3998
Capacity (kW-DC): 1660.01
Resource: Solar
Address: 121 Palomino Drive, Big Bear, CA, 92314
Configuration: GM CPY

Last Three Months Performance

Month	Produced Energy (kWh)	
	Net Generation (kWh)	
	A	F
May 2025	281,839.00	302,899.40
Jun 2025	272,851.00	292,054.43
Jul 2025	288,076.00	282,376.61
Aug 2025	244,730.00	279,147.08

Month	Availability (%) and Performance Ratio (PR)	
	Availability	PR
	A	A
May 2025	100.000	0.940
Jun 2025	99.881	0.935
Jul 2025	99.977	0.924
Aug 2025	99.702	0.899
AVERAGES	99.890	0.925

Last Month Performance

Date	Actual vs. Forecasted Energy Production (kWh)	
	Net Generation (kWh)	
	A	F
2025-08-01	9,788.00	9,001.05
2025-08-02	9,713.00	9,000.20
2025-08-03	9,702.00	8,999.35
2025-08-04	7,814.00	8,998.50
2025-08-05	9,574.00	8,997.65
2025-08-06	9,489.00	8,996.79
2025-08-07	9,507.00	8,995.94
2025-08-08	9,310.00	8,995.09
2025-08-09	9,230.00	8,994.24
2025-08-10	6,489.00	8,993.39
2025-08-11	8,647.00	8,992.54
2025-08-12	8,261.00	8,991.68
2025-08-13	9,216.00	8,990.83
2025-08-14	9,421.00	8,989.98
2025-08-15	9,609.00	8,989.13
2025-08-16	9,435.00	8,990.27
2025-08-17	9,460.00	8,993.41

Date	Actual vs. Weather Adjusted Energy Production (kWh)	
	Net Generation (kWh)	
	A	W
2025-08-01	9,788.00	10,535.73
2025-08-02	9,713.00	10,566.54
2025-08-03	9,702.00	10,558.51
2025-08-04	7,814.00	8,907.05
2025-08-05	9,574.00	10,414.23
2025-08-06	9,489.00	10,377.24
2025-08-07	9,507.00	10,411.58
2025-08-08	9,310.00	10,310.80
2025-08-09	9,230.00	10,307.59
2025-08-10	6,489.00	7,334.84
2025-08-11	8,647.00	9,781.89
2025-08-12	8,261.00	9,356.43
2025-08-13	9,216.00	9,955.24
2025-08-14	9,421.00	10,137.28
2025-08-15	9,609.00	10,272.72
2025-08-16	9,435.00	10,216.73
2025-08-17	9,460.00	10,340.10

Date	Net Generation (kWh)	
2025-08-18	9,351.00	8,996.55
2025-08-19	9,156.00	8,999.68
2025-08-20	8,789.00	9,002.82
2025-08-21	6,617.00	9,005.95
2025-08-22	4,776.00	9,009.09
2025-08-23	3,843.00	9,012.23
2025-08-24	4,937.05	9,015.36
2025-08-25	3,718.95	9,018.50
2025-08-26	4,829.00	9,021.64
2025-08-27	7,867.00	9,024.77
2025-08-28	2,304.00	9,027.91
2025-08-29	9,255.00	9,031.04
2025-08-30	8,403.00	9,034.18
2025-08-31	6,219.00	9,037.31

Date	Net Generation (kWh)	
2025-08-18	9,351.00	10,217.66
2025-08-19	9,156.00	10,105.00
2025-08-20	8,789.00	9,704.93
2025-08-21	6,617.00	7,464.78
2025-08-22	4,776.00	5,411.83
2025-08-23	3,843.00	4,220.55
2025-08-24	4,937.05	5,710.35
2025-08-25	3,718.95	4,342.61
2025-08-26	4,829.00	5,649.96
2025-08-27	7,867.00	8,689.76
2025-08-28	2,304.00	2,713.60
2025-08-29	9,255.00	10,178.51
2025-08-30	8,403.00	9,501.57
2025-08-31	6,219.00	7,145.76

Last 3 Months - Closed Events

Create Date	Resolved Date	Status	Title	Notes	Root Cause
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Last 3 Months - Open Events

Create Date	Status	Title	Notes	Root Cause
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DSD Solar Definitions

kilowatt-hour (kWh): The primary SI unit that quantifies absolute power generation generated during a specific duration (24 hours)

Global Horizontal Irradiance (GHI): The solar radiation that reaches a horizontal surface on Earth per unit area (W/m²)

Weather Adjusted Generation: PV systems depend on both system quality and the weather (i.e. available GHI, temperature).

A weather-adjusted production estimate is intended to give results more aligned with real production, which varies throughout the year given it's high dependence on environmental factors.

Availability (%): Characterizes the percentage of the system that is available for production.

Performance Ratio (PR): The ratio of real, measured production to the expected production for a given reporting period.



Agenda Item 6.B.

Meeting Date: September 24, 2025
To: Governing Board of the Big Bear Area Regional Wastewater Agency
From: David Lawrence, P.E., General Manager
Subject: Replenish Big Bear Report

Discussion:

The following update is on the current status of the Replenish Big Bear Program (Program). It provides a summary of recent progress and upcoming steps, ensuring that all stakeholders are informed and aligned on the ongoing efforts.

The Program encompasses multiple projects aimed at enhancing water sustainability in the region:

Project Name	Responsible Agency
BBARWA's Wastewater Treatment Upgrades Project	Big Bear Area Regional Wastewater Agency (BBARWA)
Sand Canyon Recharge Project	City of Big Bear Lake Department of Water and Power (DWP) and the Big Bear City Community Services District (CSD)
Shay Pond Discharge Project (Future Option)	BBARWA, DWP, and CSD

Environmental Considerations:

California Environmental Quality Act (CEQA) - On February 26, 2025, the BBARWA Governing Board certified the Program Environmental Impact Report (PEIR).

Coordination with the Biology Team is underway to identify opportunities to modify the design to avoid biological impacts in the Baldwin Lake area.

A meeting with the California Department of Fish and Wildlife has been requested to confirm mitigation requirements.

*Once the design is complete, environmental impacts for EcoVap will be revisited and a supplemental environmental report will be prepared if required.

National Environmental Policy Act (NEPA) - The Environmental Protection Agency (EPA) determined that no significant environmental impacts are anticipated from the issuance of Water Infrastructure and Finance Innovation Act (WIFIA) credit assistance to BBARWA, and the proposed action does not constitute a major federal action significantly affecting the quality of the human environment, making the preparation of an Environmental Impact Statement

unnecessary. The proposal conforms to the WIFIA Programmatic Environmental Assessment (PEA) associated finding of no significant impact and the documentation fully covers the proposed action and constitutes compliance with the requirements of NEPA.

The NEPA environmental review process for the WIFIA Loan is complete unless the Baldwin Lake pipeline option is chosen. If this pipeline option is chosen, the EPA will reinitiate consultation with the U.S. Fish and Wildlife Service.

Each federal grant agency has specific requirements for NEPA compliance. Therefore, NEPA compliance will be tailored to meet the needs of each individual agency. The EPA provided relevant documentation to Title XVI and EPA's State and Tribal Assistance Grant (STAG) staff.

Regulatory Analysis and Coordination

Report of Waste Discharge (ROWD) Colorado - BBARWA met with the Colorado River Regional Board to discuss the permitting pathway on February 7, 2024, for the Lucerne Valley site. The Colorado River Regional Board recommended completing the Lucerne Valley site ROWD application a year before the treatment plant upgrades are completed. The typical timeframe to adopt a new permit is estimated at 6 – 12 months.

Report of Waste Discharge (ROWD) Santa Ana Region - BBARWA received the completed application letter regarding the ROWD from the Santa Ana Regional Water Quality Control Board (Regional Board). An ROWD is used to officially initiate the National Pollutant Discharge Elimination System (NPDES) permit process.

National Pollutant Discharge Elimination System (NPDES) Permit - BBARWA is reaching out to the Regional Board to provide a status update, review the schedule, and to confirm whether the Evaporation Ponds will be included in the NPDES permit or within the revised Waste Discharge Requirements (WDR). This permit is required to discharge Program Water to Stanfield Marsh and Big Bear Lake.

Division of Drinking Water (DDW) Permit - The Division area survey was completed for the DDW permit. Tom Harder & Co. updated the Domestic Wells Workplan with the new lake buffer and is finalizing the initial evaluation of domestic wells.

Preliminary Engineering

Pilot Study – The Pilot Report was presented at the July 24, 2024 Governing Board meeting. The quality of the purified water produced by the pilot treatment system met all of the established regulatory objectives (except Total Inorganic Nitrogen or TIN, which will be further reduced by a modified treatment process).

Key findings included: 1) nearly all treatment targets were met by the pilot treatment system, 2) sand filters will not be used in the full-scale system because they did not achieve reliable nitrogen removal in cold weather conditions, 3) a different nitrogen removal treatment process will be added after reverse osmosis instead of the sand filters (such as ion exchange), 4) the brine minimization technology that was tested can meet the target of 98% recovery, and 5) alternative brine minimization technologies are also being evaluated to optimize the approach for full-scale design (+99% total recovery).

Final Design

*Current work items include discussions on process and chemical building footprints and preparing site layout and yard piping drawings.

Work continues on the Preliminary Design Report (PDR) and updated cost estimate.

The PDR and Pilot Study will be sent to downstream stakeholders with the updated treatment train and water quality projections once the PDR is finalized. Emails were sent to Bear Valley Mutual Water Company, East Valley Water District, and the City of Redlands.

Per the Governing Board's direction, the final design will be reviewed at a Replenish Big Bear Committee meeting and a Governing Board workshop before full Governing Board consideration.

Construction

Not applicable at this time. It is important to note that funding must be secured before initiating the bidding process for BBARWA's Wastewater Treatment Upgrades Project.

Agreements and Contracts

Water Systems Consulting, Inc. (WSC) - program management; preliminary engineering; regulatory analysis, coordination, and permitting; grant writing and support; pilot planning and study; funding and financing; and stakeholder coordination.

WSC - final design (construction drawings) and bid packages.

Tom Dodson and Associates - environmental studies and Program Environmental Impact Report.

NHA Advisors (NHA) - WIFIA loan application and financial plan development.

BBARWA, Big Bear Mountain Resorts (BBMR), and DWP - executed the Replenish Big Bear Letter of Intent (LOI) which states, "BBMR will allow DWP to use the BBMR pipeline to transport water in order to percolate Program Water in Sand Canyon for DWP's and CSD's benefit." DWP is negotiating the final agreement with BBMR.

Big Bear Municipal Water District (MWD) – provided basic terms for a storage agreement for Program Water.

Project Cost

The estimated cost for BBARWA’s Wastewater Treatment Upgrades Project is provided below. Please note that this cost estimate will be updated with the PDR.

Description	Estimated Cost
Estimated Budget	\$64,373,254
Contingency	<u>22,281,263</u>
Total Estimated Budget	\$86,654,517
Grants Awarded or Recommended for Funding	-26,942,993
Costs Paid by Project Partners	<u>-957,538</u>
Total	\$58,753,986

Total Expenditures for BBARWA’s Wastewater Treatment Upgrades Project:

BBARWA’s Wastewater Treatment Upgrades Project Expenditure by Category	Estimated Budget	*Prior FYs Expenditures	*FY 2026 Expenditures as of 07/31/2025	*Remaining
Construction	\$51,711,746			\$51,711,746
Final Design	3,958,000	407,438	103,603	3,446,959
Planning	6,810,000	5,372,684	25,193	1,412,123
Financing Costs	726,850	76,850		650,000
Debt Service Reserve Fund	692,216			692,216
Accrued Interest on Short-Term Financing	<u>474,442</u>	<u>329,942</u>		<u>144,500</u>
Subtotal	\$64,373,254	\$6,186,914	\$128,796	\$58,057,544
Contingency	<u>22,281,263</u>			<u>22,281,263</u>
Total	\$86,654,517	\$6,186,914	\$128,796	\$80,338,807

*Total Expenditures as of 7/31/2025 = \$6,315,710.

Funding and Financing

BBARWA’s Wastewater Treatment Upgrades Project will be funded through a combination of rates, loans, grants, and sewer revenue bonds. An updated cost estimate and financing plan will be developed with the PDR.

Additional funding is being pursued. Any additional grants or contributions from Program Partners or beneficiaries could reduce BBARWA’s sewer user charge.

Five-Year Sewer User Charge/Fee Schedule - On March 26, 2025, the BBARWA Governing Board amended and adopted a five-year sewer user charge/fee schedule. There is no rate increase for BBARWA’s Wastewater Treatment Upgrades Project in the adopted rate schedule for Fiscal Year (FY) 2026.

The adopted five-year sewer user charge/fee schedule is below. A portion of these fees are to fund Replenish Big Bear (BBARWA’s Wastewater Treatment Upgrades Project or “Project”) debt service and required reserves. Debt service includes interest only on the current bridge loan and future project funding, such as the WIFIA Loan.

Collection Agency	FY 2026 Effective July 1, 2025	FY 2027 Effective July 1, 2026	FY 2028 Effective July 1, 2027	FY 2029 Effective July 1, 2028	FY 2030 Effective July 1, 2029
Base Rate	\$378.20	\$446.27	\$526.60	\$621.39	\$658.67
City of Big Bear Lake	\$391.81	\$463.08	\$545.02	\$643.32	\$680.21
Big Bear City CSD	\$367.25	\$432.79	\$511.91	\$603.58	\$641.70
CSA 53B (Fawnskin)	\$360.06	\$423.72	\$501.18	\$594.53	\$627.26

Short-Term Financing - On January 25, 2023, the BBARWA Governing Board authorized the execution of short-term financing (bridge loan) for \$3,400,000 with a term of 3 years, an interest rate of 4.25%, and debt service requirements of interest only (no principal payments) with a lump-sum payment in the final year. Repayment of the short-term loan will come from reserves collected for BBARWA’s Wastewater Treatment Upgrades Project.

Water Infrastructure and Finance Innovation Act (WIFIA) Loan - BBARWA and its consultants have been working with the EPA to secure federal financing through a WIFIA Loan, backed by the revenues of BBARWA, for BBARWA’s Wastewater Treatment Upgrades Project. In order to meet the EPA's underwriting requirements, BBARWA had initially anticipated needing amendments to its Joint Exercise of Powers Agreement (JPA) and Operating Agreement No. 1 to clarify the terms and address the risks associated with the loan. However, in the summer of 2024, the EPA advised that these amendments would no longer be required.

BBARWA met with the EPA WIFIA loan staff on March 25, 2025 and again on June 5, 2025. The EPA confirmed that the current loan terms will remain in effect. There may be additional requirements that will be determined during the final approval process. To advance the transaction through the approval process, BBARWA has provided updated information to WIFIA. According to EPA staff, the loan could close as quickly as two to three months after BBARWA Governing Board approval. It is important to note that this funding was based on the 2022 WIFIA appropriation; the funds were reserved at that time and remain available to BBARWA.

Grants

Integrated Regional Water Management (IRWM) Proposition 1 Round 1 (Prop 1 Round 1) Grant - Invoice 14 was submitted on April 30, 2025 in the amount of \$48,763.90 and was received on September 15, 2025. Invoice 15 was submitted on July 29, 2025 in the amount of \$218,850.25.

2021, 2022, & 2023 Title XVI Grant - Amendment No. 2 has been fully executed, incorporating \$9,052,543 into the grant agreement, following President Trump’s signing of the federal Continuing Resolution on March 15, 2025, which included this grant funding. The Build America Buy America (BABA) waiver covers both the original agreement (2021) and Amendment No. 1 (2022). These funds will be used for construction.

2022, 2023, and 2024 EPA STAG – The final application was submitted on June 6, 2025. The EPA previously informed BBARWA that a single application covering all three grant awards had received internal approval. However, after the application was submitted, the EPA indicated that they are continuing internal discussions to determine whether the grant awards can be combined into one single application or if separate applications will be required. On July 28, 2025, BBARWA submitted the Recipient Request for Community Grants Pre-Award Cost Approval in the amount of \$1,305,100. This is a formal request seeking authorization to incur specific costs before the official start date of the grant award. These funds will be used for final design.

<u>Grant</u>	<u>Status</u>	<u>Executed Agreement Y/N</u>	<u>Amount</u>	<u>Remaining</u>
State Grants				
DCI Technical Assistance	Fully Funded	Y	\$500,000	\$0
IRWM Prop 1 Round 1	In Process	Y, Amendment No. 1 Executed	\$4,563,338	\$1,462,042
<u>Subtotal State Grants</u>			<u>\$5,063,338</u>	<u>\$1,462,042</u>
Federal Grants				
2021, 2022, & 2023 Title XVI	In Process	Y, Amendments No. 1 and 2 Executed	\$18,919,655	\$18,919,655
2022, 2023 & 2024 EPA STAG	Formal Application in Process		\$2,960,000	\$2,960,000
<u>Subtotal Federal Grants</u>			<u>\$21,879,655</u>	<u>\$21,879,655</u>
<u>Grand Total</u>			<u>\$26,942,993</u>	<u>\$23,341,697</u>

***Outreach/Media**

On August 21, 2025, BBARWA provided a presentation and update to the Sierra Club.

BBARWA’s General Manager attended the WaterReuse Conference on September 23, 2025, and, alongside Sierra Orr and Rob Morrow of WSC, presented *Avoid a Blackout Bingo of Predictable Pitfalls with Proactive Communication Strategies for Reuse Projects*.

The Replenish Big Bear Newsletter will be published quarterly. Subscribe to the newsletter at <https://www.replenishbigbear.com/>.

***Meetings**

On August 25, 2025, Program Partners met to review progress.

On August 27, 2025, WSC and EcoVap visited the treatment plant for a site visit and met with operations staff to review the evaporation ponds engineering and design requirements.

On August 28, 2025, BBARWA and WSC met to review the August Board Meeting decisions and discuss next steps.

On August 29, 2025, BBARWA, WSC, and MWD met to discuss MWD’s recent request to extend the pipeline from Division Drive to Stanfield Cutoff and relocate the discharge location to Big Bear Lake.

On September 2, 2025, BBARWA met with NHA to discuss pausing EPA’s efforts on the WIFIA Loan.

On September 4, 2025, BBARWA and WSC met with USBR to discuss the status of the project and grant.

On September 4, 2025, BBARWA attended the MWD meeting and provided an update on the August Board meeting.

On September 9, 2025, BBARWA met with a member of the community (Joyce) to answer questions and concerns about the project and program.

On September 11, 2025, BBARWA met with WSC to review its project status, next steps, and prepare for upcoming meetings.

On September 11, 2025, BBARWA provided an update on the August Board Meeting to the Big Bear Chamber and its Government Affairs/Regional Transportation Advisory Committee.

Public Records Requests

New public records requests are below:

No.	Date of Request	Requestor	Date Completed
32	8/27/2025	Daniel Gulbranson	8/29/2025

Acronyms

Acronym	Definition
BABA	Build America Buy America - a law that requires federal agencies to use materials made in the United States for infrastructure projects
BBARWA	Big Bear Area Regional Wastewater Agency – Lead Agency
BBMR	Big Bear Mountain Resorts
CEQA	California Environmental Quality Act
CSD	Big Bear City Community Services District
DDW	Department of Drinking Water
DWP	City of Big Bear Lake, Department of Water and Power
EPA	Environmental Protection Agency
FY	Fiscal Year (July 1 st to June 30 th)
IRWM	Integrated Regional Water Management - Grant Agency
JPA	Joint Exercise of Powers Agreement
LOI	Letter of Intent, the first step to a formal funding agreement
MWD	Big Bear Municipal Water District
NEPA	National Environmental Policy Act
NHA	NHA Advisors
NPDES	National Pollutant Discharge Elimination System – permit required to put Program Water in Stanfield Marsh and Big Bear Lake
PDR	Preliminary Design Report
PEA	Programmatic Environmental Assessment – required by the EPA for the WIFIA Loan
PEIR	Program Environmental Impact Report
ROWD	Report of Waste Discharge – first step to the NPDES permit
STAG	State and Tribal Assistance Grant
TIN	Total Inorganic Nitrogen
WDR	Waste Discharge Requirements
WIFIA	EPA’s Water Infrastructure and Finance Innovation Act – low-interest federal loan
WSC	Water Systems Consulting, Inc. - Primary Consultant

Big Bear Area Regional Wastewater Agency

Regular Board Meeting Minutes
August 27, 2025 at 5:00 p.m.
121 Palomino Drive, Big Bear City, CA 92314

1. Call to Order

A Regular Meeting of the Governing Board of the Big Bear Area Regional Wastewater Agency was called to order by Chair Segovia at 5:00 p.m. on August 27, 2025 at 121 Palomino Drive, Big Bear City, California.

Board Members Present: Kendi Segovia, Chair; Larry Walsh, Vice-Chair; Rick Herrick, Director; Jim Miller, Director; and John Russo, Director

Board Members Absent: None

Staff Members Present: David Lawrence, General Manager; Christine Bennett, Finance Manager; Bridgette Burton, Administrative Services Manager/Board Secretary; Sonja Kawa, Human Resources Coordinator/Accounting Technician; and John Shimmin, Plant Manager

Others: Jared Cheek, General Manager, Big Bear Municipal Water District; Craig Hill, Managing Principal, NHA Advisors (via Zoom); Glenn Jacklin, General Manager, Big Bear City Community Services District; Mrunal Shah, Partner, Best Best & Krieger, LLP; Ward Simmons, Partner, Best Best & Krieger, LLP; Sean Sullivan, Assistant City Manager/Director of Public Works, City of Big Bear Lake

Members of the public who signed in: None

2. Pledge of Allegiance – Director Herrick

3. Approval of Agenda

Upon motion by Director Herrick, seconded by Director Miller and carried, the Governing Board approved the agenda as presented.

Ayes: Herrick, Miller, Russo, Segovia, Walsh

Noes: None

Absent: None

Abstain: None

4. Public Forum

Public comments were heard.

5. Presentation and Introduction

a. Kim Booth – 15-year Recognition

Chair Segovia presented Ms. Booth with her 15-year pin and thanked her for her service.

- b. Distinguished Budget Presentation Award, Government Finance Officers Association

The Finance Manager presented the award.

6. Information/Committee Reports

- a. General Manager's Report

The General Manager highlighted the development of an agreement with Bear Valley Electric Service, Inc., the Force Main Project timeline, and the Oxidation Ditch warranty.

- b. Replenish Big Bear Report

The General Manager provided an update on the Preliminary Design Report and stated EcoVap was on-site today.

- c. Bear Valley Basin Groundwater Sustainability Agency Meeting on June 17, 2025

Director Miller provided an update to the meeting.

7. Consent Calendar Approved Items

- a. Meeting Minutes of the May 28, 2025 Regular Meeting
- b. Monthly Disbursements Report for May, June, and July
- c. Investment Report Identifying Agency Investments and Reporting Interest Income for May, June, and July
- d. Governing Board Handbook
- e. Sewer System Management Plan Update and Recertification
- f. Resolution No. R.12-2025, A Resolution of the Governing Board of the Big Bear Area Regional Wastewater Agency Adopting the Annual Statement of Investment Policy

Upon motion by Director Herrick, seconded by Director Russo and carried, the Governing Board approved the consent calendar as presented.

Ayes: Herrick, Miller, Russo, Segovia, Walsh
Noes: None
Absent: None
Abstain: None

8. Items Removed from the Consent Calendar

None

9. Old Business

None

10. New Business – Discussion/Action Items

- a. Resolution No. R. 10-2025, A Resolution of the Governing Board of the Big Bear Area Regional Wastewater Agency Authorizing Execution and Delivery by the Big Bear Area Regional Wastewater Agency of a Loan Agreement and a Term Sheet for the Purpose of Securing a Water Infrastructure Finance and Innovation Act (WIFIA) Loan from the United States Environmental Protection Agency, an Agency of the United States of America, Acting by and Through the Administrator of the Environmental Protection Agency, and the Execution by the Big Bear Area Regional Wastewater Agency of a Promissory Note to Evidence Such Loan, to Finance Certain Improvements to Big Bear Area Regional Wastewater Agency’s Wastewater System and Finding That Such Loan Agreement and Term Sheet Is Not a Project Pursuant to the California Environmental Quality Act

Craig Hill, Managing Principal, NHA Advisors (via Zoom) presented the item.

Public comments were heard.

Upon motion by Director Miller, seconded by Director Herrick and carried, the Governing Board voted to adopt Resolution No. R. 10-2025, authorize the Agency to reset the loan within 12 months to lock in a lower interest rate, provided market rates decrease by at least one percentage point; direct Agency staff to not request the initial reimbursement from the WIFIA Loan until construction contracts are awarded and the anticipated initial reimbursement request is approved by the Governing Board, and to ensure that, if and when the WIFIA Loan is utilized, the Project and associated financial actions are evaluated at the appropriate time in accordance with CEQA; direct Agency staff to file a Notice of Exemption with State Clearinghouse and the County Clerk within five business days of approval; and appropriate \$261,000 from the Replenish Big Bear reserves for loan closing costs.

Ayes: Herrick, Miller, Segovia

Noes: Russo, Walsh

Absent: None

Abstain: None

The motion did not pass.

- b. Replenish Big Bear Program Water Allocation and Reservation of Future Program Water Rights Agreement

The General Manager presented the item.

Public comments were heard.

Upon motion by Director Herrick, seconded by Chair Segovia and carried, the Governing Board voted to not authorize the General Manager to negotiate and execute the Replenish Big Bear Program Water Allocation and Reservation of Future Program Water Rights Agreement.

Ayes: Herrick, Miller, Russo, Segovia

Noes: Walsh

Absent: None
Abstain: None

c. Connection Fee Refund Request – 1029 W. Aeroplane Blvd

The Finance Manager presented the item.

Upon motion by Director Miller, seconded by Chair Segovia and carried, the Governing Board approved the connection fee refund for 1029 W. Aeroplane Blvd.

Ayes: Herrick, Miller, Russo, Segovia, Walsh
Noes: None
Absent: None
Abstain: None

d. Resolution No. R. 11-2025, A Resolution of the Governing Board of the Big Bear Area Regional Wastewater Agency Expressing Appreciation to Jim Miller for Dedicated Service as a Member of Said Governing Board

The General Manager and Governing Board thanked Mr. Miller for his service.

Upon motion by Director Herrick, seconded by Vice-Chair Walsh and carried, the Governing Board adopted Resolution No. R. 11-2025.

Ayes: Herrick, Miller, Russo, Segovia, Walsh
Noes: None
Absent: None
Abstain: None

11. Comments and Announcements

a. General Manager Comments

The General Manager advised the Governing Board of a future staff report to allocate funds to the WIFIA Loan effort.

b. Governing Board Comments

Vice-Chair Walsh thanked a member of the public for his decorum and the Finance Manager for itemizing Replenish Big Bear expenses.

12. Adjournment

With no further business to come before the Governing Board, Chair Segovia adjourned the meeting at 6:54 p.m.

Attest:

Bridgette Burton, Secretary to the Governing Board
Big Bear Area Regional Wastewater Agency



Agenda Item 7.B.

Meeting Date: September 24, 2025
To: Governing Board of the Big Bear Area Regional Wastewater Agency
From: David Lawrence, P.E., General Manager
Prepared By: Christine Bennett, Finance Manager
Subject: Monthly Disbursement Report

Background:

Attached is the Agency's August check register which reflects accounts paid during that period.

Financial Impact:

There is no financial impact.

Recommendation:

Informational.

Attachments:

Check Register
Check Register by Account

Big Bear Area Regional Wastewater Agency
Check Register
For the Period From Aug 1, 2025 to Aug 31, 2025

Check #	Date	Payee	Cash Account	Amount
25077	8/7/25	ALLISON MECHANICAL INC.	1000-20	949.00
25078	8/7/25	AMAZON CAPITAL SERVICES	1000-20	526.71
25079	8/7/25	AUTOZONE	1000-20	216.56
25080	8/7/25	BEST BEST & KRIEGER LLP	1000-20	2,794.44
25081	8/7/25	BEST WINDOWS & DOORS	1000-20	4,830.60
25082	8/7/25	BUTCHER'S BLOCK	1000-20	388.41
25083	8/7/25	BEAR VALLEY ELECTRIC	1000-20	13,382.55
25084	8/7/25	BEAR VALLEY FIRE PROTECTION INC.	1000-20	777.61
25085	8/7/25	CLINICAL LAB OF SAN BERNARDINO	1000-20	550.00
25086	8/7/25	COSCO FIRE PROTECTION INC.	1000-20	2,155.00
25087	8/7/25	DADDY'S PEST CONTROL	1000-20	150.00
25088	8/7/25	DEPARTMENT OF CONSUMER AFFAIRS	1000-20	180.00
25089	8/7/25	DIY HOME CENTER-BIG BEAR	1000-20	220.83
25090	8/7/25	DEPARTMENT OF WATER & POWER	1000-20	54.84
25091	8/7/25	FERGUSON WATERWORKS #1083	1000-20	463.78
25092	8/7/25	FLYERS ENERGY	1000-20	947.04
25093	8/7/25	FRONTIER	1000-20	1,436.44
25094	8/7/25	GINO'S TIRE & AUTO	1000-20	488.70
25095	8/7/25	BIG BEAR GRIZZLY	1000-20	89.00
25096	8/7/25	HACH COMPANY	1000-20	125.03
25097	8/7/25	HUGHES NETWORK SYSTEMS LLC	1000-20	101.52
25098	8/7/25	INTERNATIONAL INSTITUTE OF MUNICIPAL	1000-20	235.00
25099	8/7/25	RANDY J. SPITZ	1000-20	142.68
25100	8/7/25	NAPA OF BIG BEAR	1000-20	889.16
25102	8/7/25	RDO EQUIPMENT CO.	1000-20	180.82
25103	8/7/25	RINGCENTRAL INC.	1000-20	404.75
25104	8/7/25	ROI ENGINEERING LLC	1000-20	2,309.00
25105	8/7/25	SAN BERNARDINO COUNTY FIRE PROTECTION D	1000-20	1,401.00
25106	8/7/25	SPECTRUM BUSINESS	1000-20	1,053.96
25107	8/7/25	TWIN BEAR EQUIPMENT RENTAL INC	1000-20	518.79
25108	8/7/25	USA BLUEBOOK	1000-20	682.86
25109	8/7/25	UNDERGROUND SERVICE ALERT	1000-20	299.17
25110	8/7/25	VC3 INC.	1000-20	1,370.00
25111	8/7/25	VESTIS	1000-20	2,336.87
25112	8/7/25	VIKING MAINTENANCE SERVICES LLC	1000-20	1,484.02
25113	8/7/25	SMARTSIGHTS LLC	1000-20	2,500.00
25120	8/7/25	BIG BEAR CITY COMMUNITY SERVICES DIST.	1000-20	378.76
25121	8/22/25	ALL PROTECTION ALARM	1000-20	1,675.34
25122	8/22/25	AMAZON CAPITAL SERVICES	1000-20	1,199.34
25123	8/22/25	BUSINESS CARD	1000-20	826.34
25124	8/22/25	CLINICAL LAB OF SAN BERNARDINO	1000-20	582.50
25125	8/22/25	COSCO FIRE PROTECTION INC.	1000-20	840.00
25126	8/22/25	COUNTY OF SAN BERNARDINO SOLID WASTE MN	1000-20	1,376.13
25127	8/22/25	TOM DODSON & ASSOCIATES	1000-20	3,054.63
25128	8/22/25	DISTRIBUTED SOLAR DEVELOPMENT LLC	1000-20	22,641.77
25129	8/22/25	GOLDEN BELL PRODUCTS INC	1000-20	2,481.28
25130	8/22/25	BEAR VALLEY BASIN GSA	1000-20	249.69
25131	8/22/25	HACH COMPANY	1000-20	313.45
25132	8/22/25	LEOCO FENCE CO	1000-20	34.72

Big Bear Area Regional Wastewater Agency
Check Register
For the Period From Aug 1, 2025 to Aug 31, 2025

Check #	Date	Payee	Cash Account	Amount
25133	8/22/25	NATIVESCAPES INC	1000-20	492.00
25134	8/22/25	POLYDYNE INC	1000-20	4,437.55
25135	8/22/25	S PORTER INC.	1000-20	1,200.00
25136	8/22/25	PRIMO BRANDS	1000-20	411.39
25137	8/22/25	SOUTHERN CALIFORNIA EDISON	1000-20	46.03
25138	8/22/25	SOUTHWEST GAS	1000-20	768.85
25139	8/22/25	STATE WATER RESOURCES CONTROL BOARD	1000-20	5,525.00
25140	8/22/25	SYNAGRO TECHNOLOGIES INC	1000-20	26,438.25
25141	8/22/25	USA BLUEBOOK	1000-20	1,628.43
25142	8/22/25	VC3 INC.	1000-20	14,273.20
25143	8/22/25	VERIZON WIRELESS	1000-20	239.11
25144	8/22/25	WATER SYSTEMS CONSULTING INC.	1000-20	151,470.51
			Total	<u>289,220.41</u>

Personnel Expenditures (e.g., benefits, reimbursements) are not included in this report.

Big Bear Area Regional Wastewater Agency
Check Register
For the Period From Aug 1, 2025 to Aug 31, 2025

Account #	Check #	Date	Payee	Description	Amount
Power					
6100-05	25128	8/22/25	DISTRIBUTED SOLAR DEVELOPMENT LLC	Solar Purchases	22,641.77
6100-10	25138	8/22/25	SOUTHWEST GAS	Fuel for Power Production	462.18
6100-11	25138	8/22/25	SOUTHWEST GAS	Gas - Administration Building	233.77
6100-12	25138	8/22/25	SOUTHWEST GAS	Gas - Treatment Plant	72.90
6100-20	25083	8/7/25	BEAR VALLEY ELECTRIC	Electricity - Treatment Plant	8,874.92
6100-21	25083	8/7/25	BEAR VALLEY ELECTRIC	Electricity - Pump Stations	4,491.13
6100-22	25083	8/7/25	BEAR VALLEY ELECTRIC	Electricity - Administration Building	16.50
6100-23	25137	8/22/25	SOUTHERN CALIFORNIA EDISON	Electricity - Lucerne Valley	46.03
Total Power					36,839.20
Sludge Removal					
6200-00	25140	8/22/25	SYNAGRO TECHNOLOGIES INC	Sludge Removal	26,438.25
Total Sludge Removal					26,438.25
Chemicals					
6300-10	25122	8/22/25	AMAZON CAPITAL SERVICES	Drums for Odor Control Chemicals	267.84
6300-10	25129	8/22/25	GOLDEN BELL PRODUCTS INC	Odor Control - Disinfectant	2,481.28
6300-10	25141	8/22/25	USA BLUEBOOK	Odor Control - Disinfectant	1,484.26
6300-20	25134	8/22/25	POLYDYNE INC	Polymer	4,437.55
6300-30	25096	8/7/25	HACH COMPANY	Laboratory Reagents	125.03
6300-30	25108	8/7/25	USA BLUEBOOK	Laboratory Reagents	90.24
6300-30	25131	8/22/25	HACH COMPANY	Laboratory Reagents	313.45
6300-30	25141	8/22/25	USA BLUEBOOK	Laboratory Reagents	144.17
Total Chemicals					9,343.82
Materials and Supplies					
6400-10	25078	8/7/25	AMAZON CAPITAL SERVICES	Front Counter Bell	14.54
6400-10	25099	8/7/25	RANDY J. SPITZ	Office Supplies	142.68
6400-10	25122	8/22/25	AMAZON CAPITAL SERVICES	Document Frame, Janitorial and Office Supplies	152.30
6400-10	25123	8/22/25	BUSINESS CARD	Janitorial and Meeting Supplies	826.34
6400-10	25136	8/22/25	PRIMO BRANDS	Bottled Water	411.39
6400-20	25084	8/7/25	BEAR VALLEY FIRE PROTECTION INC.	Annual Fire Extinguisher Service	777.61
6400-20	25122	8/22/25	AMAZON CAPITAL SERVICES	Safety Supplies	8.21
6400-25	25108	8/7/25	USA BLUEBOOK	Laboratory Supplies	247.93
6400-25	25122	8/22/25	AMAZON CAPITAL SERVICES	Laboratory Supplies	63.99
6400-26	25092	8/7/25	FLYERS ENERGY	Fuel	947.04

Big Bear Area Regional Wastewater Agency
Check Register
For the Period From Aug 1, 2025 to Aug 31, 2025

Account #	Check #	Date	Payee	Description	Amount
6400-40	25082	8/7/25	BUTCHER'S BLOCK	Tape	16.15
6400-40	25089	8/7/25	DIY HOME CENTER-BIG BEAR	Miscellaneous Hardware	100.76
6400-40	25122	8/22/25	AMAZON CAPITAL SERVICES	Marking Paint, Label Tape	178.08
6400-50	25078	8/7/25	AMAZON CAPITAL SERVICES	Gate Batteries	64.12
6400-50	25122	8/22/25	AMAZON CAPITAL SERVICES	Gate Repair Parts	215.45
6400-50	25132	8/22/25	LEOCO FENCE CO	Fencing Repair Parts	34.72
6400-60	25089	8/7/25	DIY HOME CENTER-BIG BEAR	Electrical Supplies	120.07
6400-75	25082	8/7/25	BUTCHER'S BLOCK	Tools	354.86
6400-75	25100	8/7/25	NAPA OF BIG BEAR	Crimp-all Tool	39.86
6400-80	25091	8/7/25	FERGUSON WATERWORKS #1083	Plumbing Supplies	463.78
Total Materials and Supplies					5,179.88
Repairs and Replacements					
6500-20	25108	8/7/25	USA BLUEBOOK	Pressure Gauges	344.69
6500-30	25078	8/7/25	AMAZON CAPITAL SERVICES	Toolbox, Load Binders, Fuel Nozzle	316.47
6500-30	25079	8/7/25	AUTOZONE	Trailer Batteries	216.56
6500-30	25082	8/7/25	BUTCHER'S BLOCK	Trailer Equipment	17.40
6500-30	25094	8/7/25	GINO'S TIRE & AUTO	Trailer Tires	488.70
6500-30	25100	8/7/25	NAPA OF BIG BEAR	Equipment Maintenance and Repair	849.30
6500-30	25122	8/22/25	AMAZON CAPITAL SERVICES	Fuel Transfer Pump	371.73
6500-36	25102	8/7/25	RDO EQUIPMENT CO.	Generator Maintenance	180.82
6500-40	25081	8/7/25	BEST WINDOWS & DOORS	Replace Slider Door - Administrative Building	4,830.60
Total Repairs and Replacements					7,616.27
Equipment Rental					
6520-00	25107	8/7/25	TWIN BEAR EQUIPMENT RENTAL INC	Equipment Rental	518.79
Total Equipment Rental					518.79
Utilities					
6530-10	25090	8/7/25	DEPARTMENT OF WATER & POWER	Utilities - Water	54.84
6530-20	25120	8/7/25	BIG BEAR CITY COMMUNITY SERVICES DIST.	Trash Service	378.76
6530-30	25126	8/22/25	COUNTY OF SAN BERNARDINO SOLID WASTE MN	Solid Waste Disposal	1,376.13
Total Utilities					1,809.73
Communication Expense					
6550-10	25078	8/7/25	AMAZON CAPITAL SERVICES	SCADA System Batteries	89.14
6550-10	25093	8/7/25	FRONTIER	SCADA	910.72
6550-10	25097	8/7/25	HUGHES NETWORK SYSTEMS LLC	SCADA	101.52

Big Bear Area Regional Wastewater Agency
Check Register
For the Period From Aug 1, 2025 to Aug 31, 2025

Account #	Check #	Date	Payee	Description	Amount
6550-10	25104	8/7/25	ROI ENGINEERING LLC	SCADA Support	2,309.00
6550-10	25113	8/7/25	SMARTSIGHTS LLC	WIN-911 Subscription Renewal/SCADA	2,500.00
6550-10	25106	8/7/25	SPECTRUM BUSINESS	SCADA	344.97
6550-40	25093	8/7/25	FRONTIER	Telephone Service	525.72
6550-40	25103	8/7/25	RINGCENTRAL INC.	Telephone Service and Maintenance	404.75
6550-40	25143	8/22/25	VERIZON WIRELESS	Telephone Service	204.95
6550-50	25106	8/7/25	SPECTRUM BUSINESS	Internet, Wireless Service	708.99
6550-50	25143	8/22/25	VERIZON WIRELESS	Internet, Wireless Service	34.16
6550-60	25078	8/7/25	AMAZON CAPITAL SERVICES	UPS Batteries	42.44
6550-60	25110	8/7/25	VC3 INC.	Firewall Renewal	1,370.00
6550-60	25142	8/22/25	VC3 INC.	Computer Replacement Project	14,273.20
Total Communication Expense					23,819.56
Contractual Services Other					
6600-10	25085	8/7/25	CLINICAL LAB OF SAN BERNARDINO	Laboratory Testing	550.00
6600-10	25124	8/22/25	CLINICAL LAB OF SAN BERNARDINO	Laboratory Testing	582.50
6600-20	25111	8/7/25	VESTIS	Uniform Laundry Service	2,336.87
6600-40	25086	8/7/25	COSCO FIRE PROTECTION INC.	Repair Emergency Pressure Switch Check Valve	2,155.00
6600-40	25121	8/22/25	ALL PROTECTION ALARM	Quarterly Alarm Services/Replace Door Sensor	1,675.34
6600-40	25125	8/22/25	COSCO FIRE PROTECTION INC.	Quarterly Fire Sprinkler System Inspection	840.00
6600-58	25087	8/7/25	DADDY'S PEST CONTROL	Pest Control Services	150.00
6600-58	25133	8/22/25	NATIVESCAPES INC	Landscaping	492.00
6600-65	25077	8/7/25	ALLISON MECHANICAL INC.	HVAC Service	949.00
6600-80	25112	8/7/25	VIKING MAINTENANCE SERVICES LLC	Janitorial	1,484.02
Total Contractual Services Other					11,214.73
Contractual Services Professional					
6700-20	25080	8/7/25	BEST BEST & KRIEGER LLP	Legal Services	1,366.84
Total Contractual Services Professional					1,366.84
Permits and Fees					
6810-00	25105	8/7/25	SAN BERNARDINO COUNTY FIRE PROTECTION D	Permits	1,401.00
6810-00	25109	8/7/25	UNDERGROUND SERVICE ALERT	Dig Alert Ticket Charges	299.17
6810-00	25139	8/22/25	STATE WATER RESOURCES CONTROL BOARD	Annual ELAP Accreditation Fee	5,525.00
Total Permits and Fees					7,225.17
Other Expense					
6950-10	25095	8/7/25	BIG BEAR GRIZZLY	Newspaper Subscription	89.00

Big Bear Area Regional Wastewater Agency
Check Register
For the Period From Aug 1, 2025 to Aug 31, 2025

Account #	Check #	Date	Payee	Description	Amount
6950-10	25098	8/7/25	INTERNATIONAL INSTITUTE OF MUNICIPAL	Annual Membership	235.00
6950-10	25122	8/22/25	AMAZON CAPITAL SERVICES	Credit	-58.26
6950-40	25088	8/7/25	DEPARTMENT OF CONSUMER AFFAIRS	Civil Engineer License Renewal	180.00
Total Other Expense					445.74
Other Nonoperating Expense					
8000-11	25130	8/22/25	BEAR VALLEY BASIN GSA	GSA Administration Costs	249.69
Total Other Nonoperating Expense					249.69
Capital Expenditures					
9500-00	25135	8/22/25	S PORTER INC.	Auxiliary Pump #1 - Crane Rental	1,200.00
9500-00	25127	8/22/25	TOM DODSON & ASSOCIATES	Cactus Flats Outfall Line Project Environmental	1,705.38
9500-00	25144	8/22/25	WATER SYSTEMS CONSULTING INC.	RAS Header Replacement Project Engineering	22,767.75
9500-00	25144	8/22/25	WATER SYSTEMS CONSULTING INC.	Force Main Project Engineering	1,335.00
Total Capital Expenditures					27,008.13
Replenish Big Bear Capital Expenditures					
9500-10	25144	8/22/25	WATER SYSTEMS CONSULTING INC.	RBB Engineering and Design	127,367.76
9500-11	25127	8/22/25	TOM DODSON & ASSOCIATES	RBB Environmental	1,349.25
9500-12	25080	8/7/25	BEST BEST & KRIEGER LLP	RBB Legal Services	1,427.60
Total Replenish Big Bear Capital Expenditures					130,144.61
Grand Total					289,220.41

Personnel Expenditures (e.g., benefits, reimbursements) are not included in this report.



Agenda Item 7.C.

Meeting Date: September 24, 2025
To: Governing Board of the Big Bear Area Regional Wastewater Agency
From: David Lawrence, P.E., General Manager
Prepared By: Christine Bennett, Finance Manager
Subject: Investment Report Identifying Agency Investments and Reporting Interest Income

Background:

Attached is the August Monthly Investment Report pursuant to the Agency's Investment Policy.

Financial Impact:

There is no financial impact.

Recommendation:

Informational.

Attachments:

Monthly Investment Report
LAIF Statement

BBARWA
 Monthly Investment Report
 August 2025

<u>INVESTMENT TYPE</u>	<u>COST</u>	<u>FAIR MARKET VALUE (1)</u>	<u>YEAR TO DATE INTEREST(2)</u>	<u>INTEREST RATE</u>	<u>MATURITY DATE</u>
LOCAL AGENCY INVESTMENT FUND	\$ 14,021,538	\$ 14,038,340	\$ 158,747	4.251%	DAILY
TOTAL	\$ 14,021,538	\$ 14,038,340	\$ 158,747		

The Investment Portfolio of the Big Bear Area Regional Wastewater Agency is in compliance with the investment policy approved in August 2025. The Agency will be able to meet its expenditure requirements for the next six months.

(1) LOCAL AGENCY INVESTMENT FUND (LAIF) IS A STATE-RUN INVESTMENT POOL PROVIDED FOR PUBLIC AGENCIES. THE LAIF MARKET VALUE SHOWN ON THIS TREASURER'S REPORT REPRESENTS BBARWA'S SHARE OF THE **LIQUID VALUE** OF LAIF'S PORTFOLIO IF IT WAS LIQUIDATED AS OF THE END OF THE REPORTED MONTH. THIS NUMBER SERVES AS AN INDICATOR OF WHETHER OR NOT THE **MARKET VALUE** OF LAIF'S INVESTMENTS IS ABOVE OR BELOW THE **COST** OF THOSE INVESTMENTS.

(2) Interest paid quarterly on LAIF investment. Amount reflects interest income received at the reporting date during FY 2026 and excludes accrued interest.

Attachment (s): Monthly LAIF Statement

California State Treasurer
Fiona Ma, CPA



Local Agency Investment Fund
P.O. Box 942809
Sacramento, CA 94209-0001
(916) 653-3001

September 02, 2025

[LAIF Home](#)
[PMIA Average Monthly Yields](#)

BIG BEAR AREA REGIONAL WASTEWATER AGENCY

FINANCE MANAGER
P.O. BOX 517
BIG BEAR CITY, CA 92314

[Tran Type Definitions](#)



Account Number:

August 2025 Statement

Effective Date	Transaction Date	Tran Type	Confirm Number	Web Confirm Number	Authorized Caller	Amount
8/13/2025	8/12/2025	RW	1781348	1741942	CHRISTINE BENNETT	-500,000.00

Account Summary

Total Deposit:	0.00	Beginning Balance:	14,521,538.21
Total Withdrawal:	-500,000.00	Ending Balance:	14,021,538.21



Agenda Item 7.D.

Meeting Date: September 24, 2025
To: Governing Board of the Big Bear Area Regional Wastewater Agency
From: David Lawrence, P.E., General Manager
Prepared By: Christine Bennett, Finance Manager
Subject: Carryover Appropriations

Background:

The Governing Board adopts a budget annually which establishes appropriations for expenditures anticipated in the upcoming fiscal year. The adopted budget can be amended throughout the fiscal year by the Governing Board as needed for new projects and operational needs. Appropriations for projects and/or operational expenditures that have not been completed by the end of the fiscal year are carried over to the subsequent fiscal year to ensure that a budget is available to meet those commitments.

The attached table lists the carryover appropriations necessary to fund projects and operational expenditures that were budgeted in FY 2025 but will be completed in FY 2026. Total carryover appropriations are approximately \$5.9 million, of which approximately \$4.7 million for Replenish Big Bear, \$1.1 million for other capital projects, and \$80,000 for projects that are included in the Agency's operating budget.

Financial Impact:

Funds were appropriated during FY 2025 by the Governing Board; therefore, there is no fiscal impact. Funds will be carried over to the FY 2026 budget based on the attachment.

Recommendation:

Approve carryover appropriations for the FY 2026 budget.

Attachment:

Carryover Appropriation Table

CARRYOVER APPROPRIATIONS

PO#	Vendor	Description	Carryover
Capital Expenditures			
04087	RYAN R. ABELN	LUCERNE VALLEY SERVICE UPGRADE	16,945.00
		Total Lucerne Valley Service Upgrade	16,945.00
		FORCE MAIN PROJECT	254,643.76
04104	WATER SYSTEMS CONSULTING, INC.	FORCE MAIN PROJECT ENGINEERING	4,028.70
04119	HOUSTON & HARRIS PCS, INC	FORCE MAIN PROJECT INVESTIGATION	7,830.00
04120	LOR GEOTECHNICAL GROUP, INC	FORCE MAIN PROJECT COMPACTION TESTING	13,782.50
04121	S PORTER INC.	FORCE MAIN PROJECT CONSTRUCTION	693,500.00
		Total Force Maine Project	973,784.96
		ENVIRONMENTAL SERVICES - CACTUS FLATS OUTFALL LINE	10,110.00
04115	TOM DODSON & ASSOCIATES	ENVIRONMENTAL SERVICES - CACTUS FLATS OUTFALL LINE	12,952.52
		Total Environmental Services - Cactus Flats Outfall Line	23,062.52
		RAS HEADER REPLACEMENT PROJECT	15,906.00
04123	WATER SYSTEMS CONSULTING, INC	RAS HEADER REPLACEMENT PROJECT	67,509.22
		Total RAS Header Replacement Project	83,415.22
		Total Capital Expenditures 9500-00	1,097,207.70
Replenish Big Bear Capital Expenditures			
		REPLENISH BIG BEAR	638,115.00
		Total Replenish Big Bear Miscellaneous	638,115.00
04074	WATER SYSTEMS CONSULTING, INC.	REPLENISH BIG BEAR AMENDMENT NO. 5	537,013.31
04084	WATER SYSTEMS CONSULTING, INC.	REPLENISH BIG BEAR DESIGN SERVICES	3,455,017.88
		Total Replenish Big Bear Engineering 9500-10	3,992,031.19
03984	TOM DODSON & ASSOCIATES	REPLENISH BIG BEAR ENVIRONMENTAL	33,959.00
04089	TOM DODSON & ASSOCIATES	REPLENISH BIG BEAR ENVIRONMENTAL	1,215.98
		Total Replenish Big Bear Environmental 9500-11	35,174.98

04022	NHA ADVISORS, LLC	REPLENISH BIG BEAR PROFESSIONAL SERVICES	18,756.25
		Total Replenish Big Bear Professional Services 9500-14	18,756.25
		Total Replenish Big Bear	4,684,077.42

Operations Expenditures			
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04133	HOUSTON & HARRIS PCS, INC	CLEAN AND CAMERA INSPECT GRAVITY SEWER	58,093.32
		Total Mainline 6500-10	58,093.32
04091	RYAN R. ABELN	ANNUAL ELECTRICAL PMS & ARC FLASH- MAINTENANCE	9,910.99
		Total Contractual Services - Labor 6600-60	9,910.99
04112	ALLISON MECHANICAL, INC	QUARTERLY HVAC SERVICE - ADMINISTRATION BUILDING	2,201.00
04128	ALLISON MECHANICAL, INC	REPLACE PUMP SEAL AND CONDENSER FAN MOTOR	8,377.00
		Total Contractual Services - HVAC 6600-65	10,578.00
04124	RAMS	INTERIM AUDIT FY2025	500.00
		Total Contractual Services - Other 6700-30	500.00
		Total Operations Expenditures	79,082.31
		Total Carryover Appropriations	5,860,367.43



Agenda Item 10.A.

Meeting Date: September 24, 2025

To: Governing Board of the Big Bear Area Regional Wastewater Agency

From: David Lawrence, P.E., General Manager

Prepared By: Bridgette Burton, Administrative Services Manager/Board Secretary

Subject: Amendment No. 3 to the Payment and Collection of Total Annual Charge and Standby Charges Agreement

Background:

In 2011, the Agency entered into the Payment and Collection of Total Annual Charge and Standby Charges Agreement (Agreement) with the Collecting Agencies (the Member Agencies) to establish a revised payment schedule for total annual charges and standby charges, which are included in the Agency's rate structure. Amendment No. 1, executed in 2016, extended the Agreement through 2021. Amendment No. 2, executed in 2021, further extended the Agreement through 2026.

Discussion:

Amendment No. 3 will extend the term of the Agreement for another five-year period to June 30, 2031. Amendment No. 3 has been reviewed by legal counsel of the Agency and its Member Agencies.

Financial Impact:

There is no financial impact.

Recommendation:

Approve Amendment No. 3 to the Payment and Collection of Total Annual Charge and Standby Charges Agreement and authorize the General Manager to negotiate and execute Amendment No. 3.

Attachment:

Amendment No. 3 to the Payment and Collection of Total Annual Charge and Standby Charges Agreement

**AMENDMENT NO. 3
TO THE AGREEMENT BETWEEN THE BIG BEAR AREA
REGIONAL WASTEWATER AGENCY, CITY OF BIG
BEAR LAKE, BIG BEAR CITY COMMUNITY SERVICES
DISTRICT AND ZONE B OF COUNTY SERVICE AREA 53
(FAWNSKIN), PREVIOUSLY REFERRED TO AS
IMPROVEMENT ZONE “B” OF SAN BERNARDINO
COUNTY SERVICE AREA 53, REGARDING PAYMENT
AND COLLECTION OF TOTAL ANNUAL CHARGE AND
STANDBY CHARGES**

1. PARTIES AND DATE:

1.1 Parties: This Amendment No. 3 (“Amendment No. 3”) to the Payment and Collection Agreement (“Agreement”) is entered into on this ____ day of _____, 2025 by and between the Big Bear Area Regional Wastewater Agency (“BBARWA”), City of Big Bear Lake (“City”), Big Bear City Community Services District (“District”), and Zone “B” of County Service Area 53 (CSA 53B). City, District, and CSA 53B are referred to herein as “Collecting Agencies.” The Collecting Agencies and BBARWA are also sometimes referred to herein as the “Parties.”

1.2 Effective Date: This Agreement shall not become effective until the last date (“Effective Date”) on which it has been approved and executed by each and all of the Parties.

2. RECITALS

2.1 On or about August 23, 2011, the Collecting Agencies and BBARWA entered into the Agreement in order to provide a new payment schedule for the Total Annual Charge, Service Charge, Infiltration/Inflow Charge, and the Standby Charge, during the term of the Agreement.

2.2 This Amendment No. 3 is authorized pursuant to Sections 3.6 and 3.11 of the Agreement.

3. TERMS

3.1 Term: The first sentence of Section 3.1 of the Agreement is amended to extend the term of the Agreement until June 30, 2031. The balance of Section 3.1 (sentences 2 through 4) regarding the manner of termination of the Agreement shall remain in full force and effect.

3.2 Except as set forth herein, all provisions of the Agreement shall remain in full force and effect, and shall govern the actions of the Parties hereto and the amended provisions as set forth in this Amendment No. 3.

IN WITNESS WHEREOF, the Parties hereto have executed this Amendment No. 3 on the date first herein written above.

**BIG BEAR AREA REGIONAL
WASTEWATER AGENCY**

By: _____
Chair of the Governing Board

Date: _____

ATTEST

By: _____
Secretary to the Governing Board

APPROVED AS TO LEGAL FORM

By: _____
General Counsel

**BIG BEAR CITY COMMUNITY
SERVICES DISTRICT**

By: _____
Chair of the Board of Directors

Date: _____

ATTEST

By: _____
Secretary of the Governing Board

APPROVED AS TO LEGAL FORM

By: _____
General Counsel

CITY OF BIG BEAR LAKE

By: _____
City Manager

Date: _____

ATTEST

By: _____
Acting City Clerk

APPROVED AS TO LEGAL FORM

By: _____
City Attorney

SAN BERNARDINO COUNTY

By: _____
Chair of the Board of Supervisors

Date: _____

ATTEST

By: _____
County Clerk

APPROVED AS TO LEGAL FORM

By: _____
General Counsel



Agenda Item 10.B.

Meeting Date: September 24, 2025

To: Governing Board of the Big Bear Area Regional Wastewater Agency

From: David Lawrence, P.E., General Manager

Prepared By: Sonja Kawa, Human Resources Coordinator/Accounting Technician

Subject: Resolution No. R. 13-2025, A Resolution of the Big Bear Area Regional Wastewater Agency Approving the Transfer of the Agency's 457(b) and 401(a) Plans to a New Trustee/Custodian

Background & Discussion:

BBARWA adopted the Big Bear Area Regional Wastewater Agency 457(b) Deferred Compensation Plan in August of 1997 and the Big Bear Area Regional Wastewater Agency 401(a) Retirement Savings Plan in January of 2024. Lincoln Financial Group Trust Company acts as Trustee/Custodian for both of these plans. The investment product for employees is a selection of funds within a Lincoln Life multi-fund annuity. The 457(b) plan document was amended and restated through the years to remain in compliance with changing regulations. However, the Lincoln Life product platform has remained the same. Customer service and participant self-service abilities with this platform have become increasingly deficient, while investment costs have remained comparatively high. The financial advisor and account representative for the Lincoln plans, Wilson Lea, suggested the Agency seek quotes from other trustees/custodians with the goal to improve customer service, add participant self-service flexibility, provide a better portfolio of investment products, and lower investment costs. Two proposals meeting these requirements were obtained and presented to staff. After research and discussion, the consensus was that a transfer of the 457(b) and 401(a) plan assets from Lincoln Financial Group Trust Company to Empower Trust Company, LLC is in the best interests of the Agency and the employees.

Financial Impact:

There is no financial impact.

Recommendation:

Adopt Resolution No. R. 13-2025.

Attachment:

Resolution No. R. 13-2025.

RESOLUTION NO. R. 13-2025

**A RESOLUTION OF THE GOVERNING BOARD OF THE
BIG BEAR AREA REGIONAL WASTEWATER AGENCY
APPROVING THE TRANSFER OF THE AGENCY'S 457(b)
and 401(a) PLANS TO A NEW TRUSTEE/CUSTODIAN**

WHEREAS, the Big Bear Area Regional Wastewater Agency (Employer) currently maintains 457(b) and 401(a) retirement plans for the benefit of its employees; and

WHEREAS, the current Trustee of said Plans is Lincoln Financial Group Trust Company; and

WHEREAS, the employees of the Employer have requested that the Plans be transferred to a new Trustee/Custodian to better serve their retirement plan needs; and

WHEREAS, the Governing Board finds it in the best interest of the Employer and its employees to remove Lincoln Financial Group Trust Company as Trustee and appoint Empower Trust Company, LLC as the Successor Trustee and Custodian of the Plans.

NOW, THEREFORE BE IT RESOLVED by the Governing Board of the Big Bear Area Regional Wastewater Agency as follows:

SECTION 1. The Employer hereby removes Lincoln Financial Group Trust Company as Trustee of the 457(b) and 401(a) Plans and appoints Empower Trust Company, LLC as the Successor Trustee and Custodian effective as of January 1, 2026; and

SECTION 2. The Employer hereby authorizes the transfer of plan assets to the Successor Trustee/Custodian as indicated in separate instructions.

SECTION 3. The General Manager, or designee, is authorized to execute all documents and take all actions necessary to effectuate the transfer of the 457(b) and 401(a) Plans as provided herein.

PASSED, APPROVED, AND ADOPTED this 24th day of September, 2025.

Kendi Segovia, Chair of the Governing Board
Big Bear Area Regional Wastewater Agency

ATTEST:

I, Bridgette Burton, Secretary to the Governing Board of the Big Bear Area Regional Wastewater Agency, DO HEREBY CERTIFY that the foregoing Resolution of the Governing Board of the Big Bear Area Regional Wastewater Agency, being Resolution No. R. 13-2025, Approving the Transfer of the Agency's 457(b) and 401(a) Plans to a New Trustee/Custodian, was duly adopted at a regular meeting of the Governing Board held on the 24th day of September 2025, by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

Bridgette Burton, Secretary to the Governing Board
of the Big Bear Area Regional Wastewater Agency



Agenda Item 10.C.

Meeting Date: September 24, 2025
To: Governing Board of the Big Bear Area Regional Wastewater Agency
From: David Lawrence, P.E., General Manager
Prepared By: Bridgette Burton, Administrative Services Manager/Board Secretary
Subject: Appointment of Governing Board Member to Represent BBARWA on the Bear Valley Basin Groundwater Sustainability Agency Board of Directors

Background & Discussion:

The Agency joined the Bear Valley Basin Groundwater Sustainability Agency (BVBGSA) Joint Powers Authority in 2017. During discussions regarding the appointment of a BBARWA Governing Board Member to serve on the BVBGSA Board, the BBARWA Governing Board expressed concern over potential conflicts of interest, as the City of Big Bear Lake (through its Department of Water and Power) and the Big Bear City Community Services District were already represented on the BVBGSA Board. To avoid this issue, the BBARWA Governing Board determined that the BBARWA representative would be the member from the County of San Bernardino County Service Area 53B (CSA 53B).

Jim Miller, who served as BBARWA's representative since 2019, has resigned, leaving the seat vacant. The BBARWA Governing Board now needs to appoint a new representative to fill this vacancy and serve on the BVBGSA Board.

Financial Impact:

There is no financial impact.

Recommendation:

Appoint Andrew Sauer to represent BBARWA on the Bear Valley Basin Groundwater Sustainability Agency Board of Directors.



Agenda Item 10.D.

Meeting Date: September 24, 2025
To: Governing Board of the Big Bear Area Regional Wastewater Agency
From: David Lawrence, P.E., General Manager
Prepared By: Bridgette Burton, Administrative Services Manager/Board Secretary
Subject: Interim Appointment of Governing Board Members to Finance and Operations Committees

Background & Discussion:

Jim Miller, who previously served on the Finance and Operations Committees, has resigned, creating vacancies on both committees. Governing Board Members are typically appointed to committees at the March Governing Board meeting following the annual Governing Board reorganization. In the interim, staff is requesting that a temporary appointment be made to fill each vacancy. To ensure fairness and maintain balanced representation, committee members are traditionally appointed from different Member Agencies so that no single Member Agency has a disproportionate influence on committee recommendations.

Finance Committee – This permanent committee is tasked with providing advice to the Governing Body regarding the draft budget, audit process, rates and fees and proposed changes, check approval/signing process, and other tasks as assigned by the Governing Body.

Operations Committee – This permanent committee is tasked with providing advice to the Governing Body regarding new facilities and capital expenditures, inter-governmental relationships, regulatory agencies, and other tasks as assigned by the Governing Body.

The process will begin with opening nominations for each committee. A second will be offered, followed by a vote of the Governing Board.

For reference, current members of each committee are listed below:

Administrative Committee	Finance Committee	Operations Committee
Chair Segovia	Director Herrick	Director Russo
Vice-Chair Walsh	Vacant	Vacant

Financial Impact:

There is no financial impact.

Recommendation:

Appoint an interim Governing Board Member to the Finance and Operations Committees.



Agenda Item 10.E.

Meeting Date: September 24, 2025
To: Governing Board of the Big Bear Area Regional Wastewater Agency
From: David Lawrence, P.E., General Manager
Subject: Cancel or Continue the Replenish Big Bear Project

Background:

At the August 27, 2025 regular meeting, the Water Infrastructure and Innovation Act (WIFIA) loan (WIFIA Loan) was presented for Governing Board approval. The WIFIA Loan is intended solely to fund the construction of the Big Bear Area Regional Wastewater Agency's (BBARWA) Replenish Big Bear Project (Project), the original name for what is now known as BBARWA's Wastewater Treatment Upgrades Project. The WIFIA Loan was not approved, and two Governing Board Members have requested this agenda item be presented for consideration.

Discussion:

There is currently no funding in place for the construction of the Project; therefore, it cannot be bid for construction once the final design is complete. In addition, because it is unlikely the required 4/5 vote could be secured if the WIFIA Loan was reconsidered, the Governing Board may consider:

- Canceling the Project, with completion of the Preliminary Design Report as a grant deliverable; or
- Continuing with final design recognizing that construction funding is not secured and it cannot be bid.

Financial Impact:

If the Project is canceled, staff will need time to consult with the Environmental Protection Agency (EPA), grant agencies, and consultants to determine the full financial impact. This process may take several months. A Governing Board vote is needed for grant agencies to determine repayment figures instead of estimates.

Recommendation:

1. Direct staff to cancel the Replenish Big Bear Project with the completion of the Preliminary Design Report, and present the full financial impact at a future meeting; or
2. Direct staff to continue the final design.